





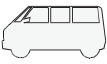



New York — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	1,448,952		 Industrial:	338,202	3.56
 Dry Production:	17,757	0.09	 Vehicle Fuel:	942	11.38
Deliveries to Consumers:					
 Residential:	404,203	8.10	 Electric Utilities:	95,812	3.15
 Commercial:	409,512	12.73	Total:	1,248,672	6.01

Table 74. Summary Statistics for Natural Gas — New York, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	6,208	5,731	5,903	6,422	7,893
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	17,494	15,525	16,413	16,016	17,741
From Oil Wells.....	641	669	291	111	16
<b>Total .....</b>	<b>18,134</b>	<b>16,193</b>	<b>16,704</b>	<b>16,127</b>	<b>17,757</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	3	5	5	5	0
Wet After Lease Separation.....	18,131	16,188	16,699	16,122	17,757
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	18,131	16,188	16,699	16,122	17,757
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>18,131</b>	<b>16,188</b>	<b>16,699</b>	<b>16,122</b>	<b>17,757</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	18,131	16,188	16,699	16,122	17,757
Receipts at State Borders					
Imports .....	652,578	656,332	666,256	754,484	832,761
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,194,754	1,196,768	1,042,286	1,173,917	1,262,403
Withdrawals from Storage					
Underground Storage.....	63,108	67,438	52,642	65,267	71,587
LNG Storage .....	1,262	760	260	454	938
Supplemental Gas Supplies.....	1,259	881	699	459	858
Balancing Item.....	76,323	105,450	114,859	R-44,298	-220,470
<b>Total Supply .....</b>	<b>2,007,416</b>	<b>2,043,817</b>	<b>1,893,702</b>	<b>R1,966,404</b>	<b>1,965,834</b>

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — New York, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,130,516	1,228,368	1,143,203	<sup>R</sup> 1,218,166	1,256,683
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	798,572	746,689	686,882	690,146	646,212
Additions to Storage					
Underground Storage .....	76,475	67,135	63,298	57,442	61,763
LNG Storage .....	1,853	1,625	318	651	1,176
<b>Total Disposition .....</b>	<b>2,007,416</b>	<b>2,043,817</b>	<b>1,893,702</b>	<b><sup>R</sup>1,966,404</b>	<b>1,965,835</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	939	778	636	701	590
Pipeline Fuel .....	7,835	7,477	7,317	7,815	7,422
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	403,264	375,641	339,512	370,711	404,203
Commercial .....	253,075	320,862	335,343	360,188	409,512
Industrial .....	322,661	305,521	251,591	296,358	338,202
Vehicle Fuel .....	54	584	457	575	942
Electric Utilities .....	142,688	217,504	208,348	<sup>R</sup> 181,817	95,812
<b>Total Delivered to Consumers .....</b>	<b>1,121,742</b>	<b>1,220,113</b>	<b>1,135,250</b>	<b><sup>R</sup>1,209,650</b>	<b>1,248,672</b>
<b>Total Consumption .....</b>	<b>1,130,516</b>	<b>1,228,368</b>	<b>1,143,203</b>	<b><sup>R</sup>1,218,166</b>	<b>1,256,683</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	3,840	4,525	15,356	30,012	48,438
Commercial .....	58,135	113,408	157,319	154,004	262,637
Industrial .....	291,057	279,409	236,657	281,815	326,626
Electric Utilities .....	4,804	16,513	4,978	11,981	15,506
<b>Number of Consumers</b>					
Residential .....	4,048,166	4,077,385	4,117,307	4,150,731	4,162,450
Commercial .....	315,855	314,613	348,694	352,026	361,524
Industrial .....	15,300	23,109	6,268	6,164	6,624
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	801	1,020	962	1,023	1,133
Industrial .....	21,089	13,221	40,139	48,079	51,057
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	2.56	2.56	2.16	3.75
Imports .....	2.94	2.90	2.55	2.61	4.16
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.23	1.89	1.38	1.31	2.25
City Gate .....	3.36	4.20	2.65	2.92	4.67
Delivered to Consumers					
Residential .....	8.90	9.73	9.59	9.12	9.86
Commercial .....	6.88	6.50	6.08	5.15	7.77
Industrial .....	5.04	5.05	4.02	3.89	6.13
Vehicle Fuel .....	5.47	4.14	6.66	5.14	5.84
Electric Utilities .....	2.96	2.88	2.57	2.85	4.68

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.